# **Apex Centinel Energy Project - Comprehensive Report**

### **Comprehensive Summary**

- 1. Generator Size vs Gas Flow Capacity
- 50 MCF/day ~500 kW generator
- 100 MCF/day ~1 MW generator
- 200 MCF/day ~2 MW generator

Standard dry gas is ~1,000 BTU/cubic foot.

- 2. Power Output by Generator Size
- 500 kW 12,000 kWh/day
- 1 MW 24,000 kWh/day
- 2 MW 48,000 kWh/day
- 3. ERCOT Market Sales
- Requires Qualified Scheduling Entity (QSE) partnership
- Market rates \$0.03\$0.15/kWh typical
- At 0.09kWh: 1 MW = 2,160day or 4,800month
- 4. Behind-the-Meter Mining (1 MW)
- 300350 Antminer S19s
- Est. 26 BTC/year @ 0.00025 BTC/day/unit
- 5. Sample 300 kW System (\$350k Budget)
- Generator: \$75k\$125k

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- Gas treatment: \$25k\$40k

- Switchgear: \$25k\$50k

- Interconnection/loadbank: \$30k\$50k

- Land: \$2.5k\$20k (Imperial, Coyanosa, TX)

- Prep, permits, fence: \$20k\$30k

6. Upgraded 500750 kW System (\$500k Budget)

- Generator: \$150k\$200k

- Gas treatment: \$35k\$50k

- Switchgear/housing: \$40k\$60k

- Interconnection: \$40k\$75k

- Mining option: \$45k\$100k

- Site/fence/legal: \$65k\$115k

#### 7. Revenue Potential

- 500 kW ~\$32,400/month

- 750 kW ~\$48,600/month

### 8. Capital Stack

- Senior Loan: \$250k\$350k @ 712%

- Owner Equity: \$50k\$100k

- Equipment Lease: \$100k @ 11%

- Grants: USDA REAP eligible

#### 9. Lenders

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- PlainsCapital Bank, Crossroads Bank, Live Oak Bank

- Combined Total Monthly Debt Service: \$8,812.06

- USDA Rural Energy (REAP) - CAT Financial, Cummins for lease 10. Project Timeline - Site select: 24 wks - Order equipment: 46 wks - Build/commission: 46 wks 11. Loan and Lease Payment Estimates - Senior Loan: \$300,000 over 5 years @ 9% Estimated Monthly Payment: \$6,227.51 - Equipment Lease: \$100,000 over 4 years @ 11% Estimated Monthly Payment: \$2,584.55